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BEFORE THE  
ILLINOIS COMMERCE COMMISSION  
PUBLIC UTILITY REGULAR OPEN MEETING

Moderated by Carrie Zalewski  
Thursday, March 23, 2023  
11:31 a.m.

ICC - Commission Meetings Chicago  
160 North LaSalle Street, Suite C-800  
Chicago, Illinois 60601

Present:

Carrie Zalewski, Chairwoman  
Michael T. Carrigan, Commissioner  
Ann McCabe, Commissioner  
Conrad Reddick, Commissioner

Reported by: Haley Goodwin

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C O N T E N T S

	PAGE
Ms. Donna Carpenter	5
Ms. Delia Perez	7

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P R O C E E D I N G S

THE REPORTER: Okay. You may proceed.

CHAIR ZALEWSKI: Good morning. Under the Open Meetings Act, I call the March 23, 2023, Regular Open Meeting to order. Commissioners Carrigan, McCabe, and Reddick are with me in Chicago. We have quorum.

Before we get to the -- the agenda, many of you may know Commissioner Reddick as he has been in the public utility space for some time. But in case you haven't had the privilege of working with him, I would like to introduce him and read a little bit about his bio.

Commissioner Reddick has -- is an experienced corporate and regulatory attorney with a career spanning over 40 years specializing in utility regulation and litigation. Following legal positions with telecommunications utilities, Reddick worked with the City of Chicago as a special deputy corporation counsel.

He led a team of staff attorneys on utility regulation and provided strategic guidance on

1 energy and regulatory matters. As a regulatory and  
2 energy consultant, he helped evaluate merger  
3 proposals, divestiture plans, and renewable energy  
4 programs outside of Illinois.

5 Immediately prior to joining the ICC,  
6 he ran his own solo law practice; representing the  
7 City of Chicago as a special assistant corporation  
8 counsel and providing advice and guidance to the  
9 City's Law and Environment departments.

10 He was also an advocate for large and  
11 small consumers in diverse ICC proceedings, including  
12 rate cases, utility system modernization proceedings,  
13 rulemakings, and policy dockets. He has successfully  
14 litigated client positions before the Commission and  
15 in appellate courts.

16 Commissioner Reddick has also taught  
17 telecommunications regulation at DePaul University and  
18 administrative law at the University of Detroit Law  
19 School. He earned his Bachelor of Arts from the  
20 University of Pennsylvania majoring in mathematics and  
21 Juris Doctorate from the University of Michigan.

22 We're excited to have Commissioner

1 Reddick join us and looking forward to working with  
2 him. I want to personally thank him for diving in  
3 headfirst into the deep end of the dockets to  
4 prepare -- excuse me -- to prepare for today's  
5 meeting. His work ethic and committed -- commitment  
6 to the role is already apparent, so thank you.

7 Moving on to the agenda, we have two  
8 requests to speak today. Going in the order we  
9 received the requests to speak, we will hear from  
10 first, Donna Carpenter and second, Delia Perez.

11 Under 2 Ill. Adm. Code Section 17.10 --  
12 1700.10 rather, any person desiring to address the  
13 Commission shall be allowed up to three minutes. My  
14 advisor is going to run the timer, which is to my  
15 right. Please note that the Commission will not  
16 respond directly to any comments.

17 So first, Donna Carpenter.

18 Want to come up?

19 MS. CARPENTER: Good morning.

20 CHAIR ZALEWSKI: If you could state and  
21 spell your name, and then once you're done with that,  
22 we'll start the timer, then you can proceed.

1 MS. CARPENTER: My name's Donna  
2 Carpenter. D-O-N-N-A C-A-R-P-E-N-T-E-R.

3 Good morning again. My name is Donna  
4 Carpenter. Thank you for allowing me to speak today.  
5 I'm a mother, grandmother, caretaker, and a resident  
6 of Englewood Community on the south side of Chicago.  
7 I am also a parent leader of POWER-PAC, Parents  
8 Organized to Win, Educate, Renew Policy Action  
9 Council.

10 POWER-PAC is made up of hundreds of  
11 parents from across the state working to create  
12 community that supports families. And we are  
13 supporting that Community Organized Families in Issue  
14 or COFI.

15 For years, Peoples Gas bills keep going  
16 up and up. They are continuing to cause more and more  
17 harm to low-income black and brown communities. In my  
18 community of Englewood, almost half of all hundred  
19 households are behind on their gas bill. I know that  
20 struggle. I've been behind on my bills. I got  
21 disconnected, and I'm doing all I can to stay on track  
22 with my payment plan. But these high bills are

1 stressful.

2 Do you all realize that we have to  
3 do -- when the gas bills are behind, we have to be in  
4 the cold in our homes or decide which day we're going  
5 to cook for our family because we cannot afford the  
6 gas. These gas companies are saying that -- that I  
7 need to pay them extra to do what they already  
8 supposed to be doing; keeping us safe.

9 I do my part by paying my payment plan  
10 on time. But these companies are just not doing their  
11 part. We ask that you make the decision to say no to  
12 the Peoples Gas rate hike and stand with families and  
13 communities. Thank you.

14 CHAIR ZALEWSKI: Thank you,  
15 Ms. Carpenter. Thank you, Ms. Carpenter.

16 Next, we have Delia Perez.

17 Good morning.

18 MS. PEREZ: Morning.

19 CHAIR ZALEWSKI: If you could state and  
20 spell your name, and then you can proceed, and we'll  
21 start the clock.

22 MS. PEREZ: Okay. Delia Perez. D-E-L-

1 I-A P-E-R-E-Z.

2 Good morning. My name is Delia Perez.  
3 I'm a mom, grandmother, parent leader, co-chair of  
4 Saliendo de la pobreza Campaign for the south side of  
5 Illinois. I live in the North Lawndale area in  
6 Chicago.

7 I had a situation where I was paying --  
8 paying gas for -- the gas bill for two apartments. I  
9 got behind, and I owed \$2,000. So I got on a payment  
10 plan and brought it down to a thousand, but it's still  
11 hard to manage my payment plan.

12 I had one late payment, and then I had  
13 to restart my payment plan. I used -- I used to pay  
14 around 150 a month, and then this month it jumped to  
15 \$242, which is crazy. I don't even cook so much. So  
16 my gas is mostly just heat. I keep my thermostat at  
17 68 degrees.

18 I have medical issues. I need -- I  
19 need heat so it's -- it's hard in a way. If I had it  
20 my way, I would leave it at 80 all day. But I can't  
21 do that. Buying heat's so expensive.

22 People's Gas is saying they need to



1 raise the rate. They need to find another option  
2 because paying more -- we are paying more already.  
3 They can't keep -- they can take it out of their  
4 pocket, not -- not out of people that are trying to  
5 make ends meet.

6 I know I'm not the only person dealing  
7 with this. There are many -- there are lots of people  
8 across the city with issues. Thank you for listening.

9 CHAIR ZALEWSKI: Thank you. This  
10 concludes our public comments.

11 We are, therefore, moving on to the  
12 Public Utility Agenda.

13 There are edits to the February 23rd  
14 Regular Open Meeting minutes. Are there any  
15 objections to approving the minutes as edited?

16 Hearing none, the minutes are approved.

17 Under our Electric Items.

18 Item E-1 concerns a revision to  
19 Ameren's Renewable Electricity Adjustment Rider or  
20 Rider REA. The Rider is being revised to implement  
21 the self-direct program required by Section 1-  
22 75(c)(1)(R) of the Illinois Power Agency Act.

1 Commission staff recommends not suspending the filing.

2 Are there any objections to not  
3 suspending the filing?

4 Hearing none, the filing is not  
5 suspended.

6 Item E-2 concerns the creation of  
7 Ameren's Power Price Mitigation Rebate Rider or Rider  
8 PPMR. The purpose of this rider is to provide a  
9 rebate to eligible customers pursuant to the Power  
10 Price Mitigation Rebate Act.

11 Rider PPMR is applicable to all  
12 residential customers and small commercial customers,  
13 including customers that take supply service from an  
14 Alternative Retail Electric Supplier or ARES; or Rider  
15 Real Time Pricing or Rider RTP.

16 Rider PPMR provides monthly rebate  
17 credits to eligible residential and small commercial  
18 customers' monthly bill who were financially impacted  
19 by unanticipated changes to the electric power and  
20 capacity prices during recent global events.

21 Staff has reviewed the filing and  
22 recommends not suspending it. Staff also recommends

1 that the Commission notify Ameren that it qualifies as  
2 an electric utility serving adversely impacted  
3 residential and small commercial customers as defined  
4 by the Act.

5 Are there any objections to not  
6 suspending the filing and approving notifying Ameren  
7 that it qualifies under the Act?

8 Hearing none, the filing is not  
9 suspended; and the notification is approved.

10 Item E-3 concerns ComEd's  
11 reconciliation proceedings for its Purchase of  
12 Receivables with Consolidated Billing Rider or Rider  
13 PORCB, which makes the consolidated building --  
14 billing and purchase of receivables services available  
15 to retail electric suppliers, as required under the  
16 Public Utilities Act. The order initiates the next  
17 round of annual reconciliation proceedings for the  
18 fifth POR Application Period, which comprises of  
19 calendar years 2021 and 2022.

20 Are there any objections to approving  
21 the order?

22 Hearing none, the order is approved.

1           Item E-4 concerns a complaint against  
2 CleanChoice Energy Inc. alleging violations of Part  
3 412 of the Commission Rules and the Consumer Fraud  
4 Act. The parties filed a Joint Motion for Approval of  
5 a Settlement Agreement and Entry of a Draft Agreed  
6 Order. The order approves the settlement agreement as  
7 the full, final, and complete resolution and  
8 conclusion of this docket.

9           The order finds that settling this  
10 matter on the terms set forth in the settlement  
11 agreement is fair and equitable to all customers and  
12 all parties; and that the terms and conditions in the  
13 settlement agreement are reasonable.

14           Are there any objections to approving  
15 the order?

16           Hearing none, the order is approved.

17           Items E-5 through E-8 concern  
18 complaints against Electric Utilities and ARES in Pike  
19 County, Chicago; Cahokia Heights; and Rockford,  
20 Illinois. The parties have settled all issues in each  
21 docket and filed joint motions to dismiss. The ALJs  
22 recommend granting the joint motions and dismissing

1 the proceedings with prejudice.

2 Are there any objections to considering  
3 these items together and granting the motions to  
4 dismiss?

5 Hearing none, the motions are granted;  
6 and the complaints are dismissed with prejudice.

7 Item E-9 concerns a request for  
8 rehearing in Docket 22-0067, which is ComEd's Petition  
9 for Approval of Performance Metrics. ComEd is  
10 requesting oral argument on the definition of a Major  
11 Event Day or MED. The ALJs recommend denying the  
12 request as the issue has been thoroughly addressed in  
13 briefs and the record. The Commission agrees with the  
14 ALJs.

15 Are there any objections to denying the  
16 request for oral argument?

17 Hearing none, the request is denied.

18 Item E-10 concerns Ameren's Petition  
19 for Approval of its Beneficial Electrification Plan or  
20 BE Plan, which is the consolidated Docket 22-0431 and  
21 22-0443. The order adopts the plan with modifications  
22 described in the order. There are substantive edits to

1 the order.

2 First, the Commission adopts staff's  
3 recommendation to revise Ameren's net-to-gross -- to  
4 gross ratio or NTG ratio in its cost-benefit analysis  
5 to 80 percent.

6 Second, the Commission directs the  
7 company to propose methods of minimizing ratepayer  
8 impacts and methods to exempt or minimize low-income  
9 customers from the costs associated with its BE Plan  
10 in its compliance filing, to comply with the  
11 requirements of Section 45(d)(5) of the EV Act.

12 Third, the Commission adopts staff's  
13 and CJC's proposals to require Ameren to include  
14 uptime and communications standards for charging  
15 stations consistent with NEVI rules.

16 And fourth, the Commission adopts  
17 staff's recommendations to require Ameren to  
18 incorporate cybersecurity standards into its screening  
19 process for vendors.

20 I move the edits. Is there a second?

21 COMMISSIONER MCCABE: Second.

22 CHAIR ZALEWSKI: Thank you.

1                   Are there any objections to approving  
2 the edits?

3                   Hearing none, the edits are approved.

4                   Are there any objections to approving  
5 the order as edited?

6                   Hearing none, the order is approved as  
7 edited.

8                   Item E-11 concerns ComEd's petition for  
9 approval of its Beneficial Electrification Plan or BE  
10 Plan, which is the consolidated Docket 22-0432 and 22-  
11 0442. The order adopts the plan with modifications  
12 described in the order and directs the Company to seek  
13 cost recovery through its upcoming multi-year  
14 integrated rate plan filing. There are substantive  
15 edits to the order.

16                   The edits approve an overall annual  
17 budget of \$77,000,000, with a reduced funding to the  
18 portfolio and education and awareness budgets as well  
19 as the light, medium, and heavy duty EV rebate  
20 programs.

21                   The revised budget includes \$2,000,000  
22 for the Residential BE Technology Adoption Sub-Program

1 and \$1,000,000 for the Residential BE Infrastructure  
2 Readiness Sub-Program. These funds must be  
3 exclusively used by ComEd to provide rebates for the  
4 installation of heat pumps and necessary make-ready  
5 infrastructure to low-income customers and EJ/R3  
6 communities. The revised budget also increases the  
7 C&I and Public Sector EV Charging Infrastructure Make-  
8 Ready Sub-Program to \$20,000,000.

9 As in Ameren's BE Plan, the Commission  
10 adopts several of staff's and other parties'  
11 recommendations; including on the standards for  
12 cybersecurity, charging station uptime, charger ports,  
13 and charging station communications.

14 The edits also find that ComEd's plan  
15 is not compliant with Section 45(d)(v) of the EV Act  
16 and direct the Company to propose methods to minimize  
17 or exempt low-income ratepayers from the impacts of  
18 its BE Plan.

19 The edits also approve eight total  
20 pilots and adopt guidelines for future time-of-use  
21 rates for both ComEd and ARES.

22 Finally, the edits direct ComEd to



1 capture and report data related to applications under  
2 Rider NS.

3 I move the edits. Is there a second?

4 COMMISSIONER REDDICK: Second.

5 CHAIR ZALEWSKI: Thank you.

6 Are there any objections to approving  
7 the edits?

8 Hearing none, the edits are approved.

9 Are there any objections to approving  
10 the order as edited?

11 Hearing none, the order is approved.

12 Item E-12 concerns a petition for a  
13 waiver or determination of no liability associated  
14 with electrical outages that occurred in Ameren's  
15 service territory during storms in June -- on June 17,  
16 2022.

17 The order finds that based on staff's  
18 recommendation, the total number of customers who  
19 experienced a continuous preventable interruption  
20 during the same four-hour period is fewer than the  
21 threshold number at which statutory liability applies  
22 and grants Ameren Illinois a waiver and determination

1 of no liability.

2 Are there any objections to approving  
3 the order?

4 Hearing none, the order is approved.

5 Item E-13 concerns Mount Carmel's  
6 request to reconcile revenues under its Electric  
7 Public Utility Fund Deficit Charge Rider or Rider  
8 EFUFDC [sic] and its Gas Public Utility Fund Deficit  
9 Charge Rider or Rider GPUFDC for the period from July  
10 1st of 2021 to June 30th of 2022.

11 The order approves the reconciliation  
12 as set in the appendices to the order, finding that  
13 the costs during the reconciliation period were  
14 prudently incurred.

15 Are there any objections to approving  
16 the order?

17 Hearing none, the order is approved.

18 Item E-14 concerns Ameren's Petition  
19 for Reconciliation under its Electric Uncollectible  
20 Adjustment Rider or Rider EUA and its Gas  
21 Uncollectible Adjustment Rider or Rider GUA for 2020.  
22 The order approves the reconciliation as set in the

1 appendices to the order, finding that the costs during  
2 the reconciliation period were prudently incurred.

3 Are there any objections to approving  
4 the order?

5 Hearing none, the order is approved.

6 Item E-15 concerns an application for a  
7 license to operate as a retail electric agent broker  
8 and consultant in Illinois. The order denies the  
9 application finding that the applicant failed to  
10 provide proof of compliance with Section 454 of the  
11 Commission Rules.

12 Are there any objections to approving  
13 the order?

14 Hearing none, the order is approved.

15 Items E-16 and E-17 concern  
16 applications for certificates of service authority to  
17 act as agents, brokers, and consultants in Illinois.  
18 The orders grant the certificates finding that the  
19 applicants meet the requirements.

20 Are there any objections to considering  
21 these items together and approving the orders?

22 Hearing none, the orders are approved.

1                   Item E-18 concerns a citation  
2 proceeding for failure to comply with Part 454 of the  
3 Commission Rules. The order suspends the certificate  
4 of authority to act as an agent, broker, and  
5 consultant in Illinois for two years.

6                   Are there any objections to approving  
7 the order?

8                   Hearing none, the order is approved.

9                   Item E-19 concerns the termination of a  
10 certificate of service authority to operate as an  
11 agent, broker, or consultant in Illinois. The  
12 respondent has filed outstanding compliance  
13 recertification reports and the order suspends the  
14 respondent's license for six months.

15                  Are there any objections to approving  
16 the order?

17                  Hearing none, the order is approved.

18                  Items E-20 through E-27 concern the  
19 termination of abandoned licenses to operate as retail  
20 electric agents, brokers, and consultants in Illinois.  
21 The orders terminate the licenses finding that the  
22 respondents failed to appear or show cause why their

1 certificates should not be terminated.

2 Are there any objections to considering  
3 these items together and approving the orders?

4 Hearing none, the orders are approved.

5 Item E-28 concerns Ameren's and  
6 Egyptian Electric Cooperative's Joint Petition to  
7 release one residential customer from Ameren's service  
8 to Egyptian's and one non-residential customer from  
9 Egyptian's service to Ameren's. The order grants the  
10 petition.

11 Are there any objections to approving  
12 the order?

13 Hearing none, the order is approved.

14 Items E-29 through E-31 concern  
15 petitions to cancel certificates of authority to  
16 install energy efficiency measures in Illinois. The  
17 orders cancel the certificates.

18 Are there any objections to considering  
19 these items together and approving the orders?

20 Hearing none, the orders are approved.

21 Items E-32 through E-44 concern  
22 applications for authority to install energy

1 efficiency measures in Illinois. The orders grant the  
2 certificates, finding that the applicants meet the  
3 requirements.

4 Are there any objections to considering  
5 these items together and approving the orders?

6 Hearing none, the orders are approved.

7 Now we're moving on to our Gas items.

8 Item G-1 concerns a complaint against  
9 Peoples Gas regarding incorrect billing for natural  
10 gas service in Chicago. The order denies the  
11 complaint finding that the complainant has failed to  
12 meet the burden of proof to support the claim against  
13 Peoples.

14 Are there any objections to approving  
15 the order?

16 Hearing none, the order is approved.

17 Item G-2 concerns a complaint against  
18 Ambit Illinois for bill charges. The parties filed a  
19 stipulation and joint motion to dismiss the matter  
20 with prejudice, stipulating that all matters have been  
21 resolved.

22 Are there any objections to granting

1 the motion to dismiss?

2 Hearing none, the motion is granted.

3 Item G-3 concerns North Shore Gas and  
4 Peoples Gas reconciliation of revenues collected under  
5 Rider EOA, which recover costs for their energy  
6 efficiency and on-bill financing programs for the 2021  
7 calendar year. The order approves the reconciliation  
8 as set in the appendix to the order, finding that the  
9 costs were prudently incurred.

10 Are there any objections to approving  
11 the order?

12 Hearing none, the order is approved.

13 Items G-4 and G-5 concern Ameren and  
14 Peoples Gas's Petitions to Reconcile Revenues under  
15 their Third-Party Transaction Fee Adjustment Rider or  
16 Rider TPTFA for the June 1, 2021, through May 31st of  
17 2022 reconciliation period. The orders approve the  
18 reconciliations as set in the appendices to the  
19 orders.

20 Are there any objections to considering  
21 these items together and approving the orders?

22 Hearing none, the orders are approved.

1           Item G-6 concerns Nicor's Petition for  
2 Reconciliation under Rider 36 or Variable Income Tax  
3 Adjustment for the period of July 1st of 2021 to June  
4 30th of 2022. The order approves the reconciliation  
5 as indicated in the appendix to the order, finding  
6 that the calculations are accurate.

7           Are there any objections to approving  
8 the order?

9           Hearing none, the order is approved.

10          Items G-7 and G-8 concern petitions for  
11 confidential treatment of petitioners' continued  
12 compliance and annual recertification reports for a  
13 period of not less than two years. The orders grant  
14 the protection, finding that the information is highly  
15 proprietary and confidential.

16          Are there any objections to considering  
17 the items together and approving the orders?

18          Hearing none, the orders are approved.

19          Under our Telecommunications Items,  
20 Items T-1 through T-3 concern petitions for  
21 confidential treatment of the petitioners' reports.  
22 The orders grant the protection, finding that the



1 information is highly proprietary and confidential.

2 Are there any objections to considering  
3 these items together and approving the orders?

4 Hearing none, the orders are approved.

5 Under our Water and Sewer Items, Item  
6 W-1 concerns Aqua Illinois' Application for Approval  
7 of an asset purchase agreement for a water and  
8 wastewater system in Will and Cook Counties and for a  
9 Certificate of Public Convenience and Necessity to  
10 provide water and wastewater services.

11 The order grants the petition, grants  
12 the certificate, approves the asset purchase  
13 agreement, and grants other related relief as set  
14 forth in the order and its appendices.

15 Are there any objections to approving  
16 the order?

17 Hearing none, the order is approved.

18 Item W-2 concerns Illinois-American's  
19 Application for a Certificate of Public Convenience  
20 and Necessity to provide water and wastewater services  
21 in DuPage County. The order grants the certificate,  
22 finding that the company meets the necessary

1 requirements.

2 Are there any objections to approving  
3 the order?

4 Hearing none, the order is approved.

5 Items 0-1 and 0-2 concern approval of  
6 batches, contracts, and confirmations under the  
7 Illinois Adjustable Block Program and Solar For All  
8 Program.

9 Are there any objections to considering  
10 these items together and approving the program  
11 administrator's submissions?

12 Hearing none, the submissions are  
13 approved.

14 Item 0-3 concerns post-technical  
15 conference joint comments of the Illinois Commerce  
16 Commission and the New Jersey Board of Public  
17 Utilities in FERC Dockets AD22-8-000 and AD21-15-000.

18 These comments express support for  
19 improvements to transmission planning processes and  
20 the establishment of an independent transmission  
21 monitor to assist state regulators in analyzing  
22 voluminous RTO transmission planning information and

1 assessing various expansion plan impacts to the  
2 region.

3 Are there any objections to authorizing  
4 the filing of the joint comments in FERC Dockets AD22-  
5 8-000 and AD21-15-000?

6 Hearing none, the filing of the joint  
7 comments is authorized.

8 Item O-4 concern -- concerns IPA's  
9 April 2023 solicitations of bids to sell standard  
10 energy products to Ameren, ComEd, and MidAmerican.

11 Are there any objections to approving  
12 the procurement administrator's benchmark methodology?

13 Hearing none, the methodology is  
14 approved.

15 This concludes our Public Utilities  
16 Agenda.

17 Judge Teague Kingsley, do we have other  
18 matters to come before the Commission today?

19 JUDGE KINGSLEY: No, Madam Chairman.

20 CHAIR ZALEWSKI: Do Commissioners have  
21 other business to discuss or comments?

22 COMMISSIONER REDDICK: I'd like to make

1 a comment.

2 First, I want to say thank you to  
3 Chairman Zalewski and the other Commissioners for the  
4 welcome I have received. It has been a challenge to  
5 push through the crush of significant cases in just a  
6 matter of days. It would have been impossible without  
7 the help of the other Commission -- Commissioners --  
8 talking to them separately and of their policy  
9 advisors.

10 Second, I wish to share an observation  
11 and a request to stakeholders who come before the  
12 Commission. As I reviewed cases for today and for  
13 future Commission decisions, I noted several instances  
14 where significant legal or regulatory issues were  
15 raised but were not fully examined or resolved.

16 Often, factual determinations in  
17 specific cases made the questions moot. Many of those  
18 issues appear to arise, in part, from the novel  
19 intersections of new areas of utility activity; the  
20 continuation of old tariff riders in a new normal  
21 environment or expanding such mechanisms more widely  
22 and frequently; the challenge of ratemaking traffic

1 jams, such as we were experiencing this month; and  
2 infrastructure decisions made for rapidly evolving  
3 future needs.

4           Such issues are likely, if not  
5 unavoidable, in our increasingly complex regulatory  
6 future. If, or when, those issues arise in future  
7 cases, the Commission will rely on stakeholders' close  
8 examination and presentation of the issues, arguments,  
9 and impacts, to resolve them. At least one  
10 commissioner needs that help. I want to encourage,  
11 and I look forward to hearing thoughtful advocacy from  
12 all sides, as the Commission works to achieve the  
13 balance that defines the public interest.

14           Thank you, Chairman.

15           CHAIR ZALEWSKI: Thank you Commissioner  
16 Reddick.

17           Any other businesses?

18           Okay. Hearing none and without  
19 objection, the meeting is now adjourned.

20           (Whereupon, the meeting concluded at  
21 12:05 p.m.)

22